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## Determinants of the changes in the elasticity of CO<sub>2</sub> emissions in Iran

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## ABSTRACT

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*In this study, while calculating the CO<sub>2</sub> emission demand elasticity and CO<sub>2</sub> emission output elasticity of production sectors for 2001 and 2011 using Input-Output analysis, CO<sub>2</sub> emission elasticities are decomposed using structural decomposition analysis to identify stimuli. Findings show that the "Electricity generation, transmission, and distribution" sector has the most elasticity in these years. The "Ghosh inverse matrix" effect is a strong stimulus to the CO<sub>2</sub> emission elasticity of the sectors. This result indicates that the change in the share of output *i*, which is sold to sector *j* as an intermediate input, is a strong stimulus to increase the elasticity of CO<sub>2</sub> emissions. These changes can be due to increased economic activities and the inefficiency of production structure. Increasing the share of renewable energy in the energy consumption basket of production sectors, increasing energy efficiency (reducing energy intensity) by replacing new and advanced equipment with old and worn equipment and improving production structure can help reduce the elasticity and CO<sub>2</sub> emission in Iran's production sectors. The results of this study are significant for energy and environmental policymakers.*

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## 1- Introduction

Today, the environment is one of the most challenging economic and political issues in international politics. In recent years, numerous meetings and conferences have focused on climate change and environmental challenges, reflecting the concerns of economists, politicians, and ecologists about environmental issues.

In 2019, Iran is ranked sixth among world countries and fifth among Asian countries (including Russia) in terms of CO<sub>2</sub> emissions.<sup>1</sup> Therefore, studying the CO<sub>2</sub> emission elasticity of the production sectors of this country is significant and important for energy and environmental policymakers. What factors influence changes in CO<sub>2</sub> emission elasticities? Which are the stimulants and which are the inhibitors? The answers to these questions are useful in reducing and controlling CO<sub>2</sub> emissions. In the present study, CO<sub>2</sub> emission elasticities of production sectors are calculated, and then, with the aim of identifying CO<sub>2</sub> emission elasticity stimuli, the changes in CO<sub>2</sub> emission elasticities are broken down into different components.

The methodology of this research is based on Input-Output analysis and decomposition analysis. The economy of all countries of the world is composed of different sectors that in a general classification can be divided into two groups of manufacturing industries and non-manufacturing industries. Input-Output tables are widely used today in predicting and describing the environmental conditions of countries due to their inclusion of manufacturing and non-manufacturing groups. It can be said that Input-Output analysis and decomposition analysis are used in conjunction with econometric techniques, and perhaps even more econometric techniques are used to explain and describe environmental and energy issues. In recent years, Structural Decomposition Analysis (SDA) has been an important tool for breaking down and analyzing changes in physical

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<sup>1</sup> <http://www.statista.com>

variables, such as energy consumption or CO<sub>2</sub> emissions, to changes in their economic and physical determinants. Structural decomposition analysis is a static comparative technique in which the structural term refers to the inclusion of output and demand structure by Input-Output tables (Rormose, 2011). In the analysis of the complex interaction between the economy and the environment, it is very important to obtain all the details of the consumption and production structure obtained by Input-Output tables.

The novelty of this paper is to determine and calculate the components of changes in CO<sub>2</sub> emission elasticities using SAD. Guo et al. (2018) have presented a method for calculating CO<sub>2</sub> emission elasticities based on the Input-Output analysis. CO<sub>2</sub> emission demand elasticity is the percentage change in CO<sub>2</sub> emissions of the economy as a result of a 1% change in the final demand of sector and CO<sub>2</sub> emission output elasticity is the percentage change in sectoral CO<sub>2</sub> emissions as a result of a 1% change in the final demand of all sectors. In this study, first CO<sub>2</sub> emission elasticities calculated based on Input-Output analysis and then decomposed based on the structural decomposition analysis with the aim of identifying the stimuli of CO<sub>2</sub> emission elasticities. In this study, unlike Guo et al. (2018), it takes two years (not one year) for the purpose of the study, and by having two times, the components of the changes in CO<sub>2</sub> emission elasticities are calculated (Guo, Zhang, & Zhang, 2018).

Based on the decomposition analysis, we have identified the effect of "changing the Ghosh inverse matrix", the effect of "changing the share of final demand in the total output of sector" and the effect of "changing the share of CO<sub>2</sub> emission of sectors" for changes in CO<sub>2</sub> emission demand elasticity and the effect of "changing the Ghosh inverse matrix" and the effect of the "changing the share of final demand in the total output of sectors" and the effect of the "changing the share of CO<sub>2</sub> emission of sector" for changes in the production elasticity of CO<sub>2</sub> emissions.

The organization of the article is as follows: the literature review is presented in the second section. Methodology and data analysis are explained in the third section. Experimental findings and discussion are dedicated to the fourth and fifth sections, respectively. Finally, conclusions and recommendations are the subjects of section six.

## **2- Literature Review**

In the 1970s, oil shocks coupled with the recession led economists to focus on energy input. At the same time, due to the importance and role of energy consumption in economic growth, environmental concerns were raised and the quality of the environment was considered by economists and politicians. Since then, extensive research has been conducted on environmental quality and emissions of pollutants. The answer to the question of what factors affect CO<sub>2</sub> emissions has always been of interest to energy and environmental researchers and policymakers.

Some research studied Environmental Kuznets Curve hypothesis (Ahmadian, Abdoli, Jabalameli, Shabankhah, & Khorasani, 2019; Apergis & Ozturk, 2015; Azomahou, Laisney, & Van, 2006; Chen & Chen, 2015; Grossman & Krueger, 1991, 1995; Selden & Song, 1994; Shafik & Bandyopadhyay, 1992; Stern, 2015; Tao, Zheng, & Lianjun, 2008) and examined the impact of economic growth on emissions and some research studied Pollution Haven hypothesis (Cole, 2004; Guzel & Okumus, 2020). The pollution haven hypothesis posits that, when large industrialized nations seek to set up factories or offices abroad, they will often look for the cheapest option in terms of resources and labor that offers the land and material access they require. However, this often comes at the cost of environmentally unsound practices. Some studies focused on econometric methods and examined the impact of effective factors (economic growth, technological factors, financial factors, international trade factors and political factors) on CO<sub>2</sub> emissions (Adams & Klobodu, 2018; Al-Mulali & Ozturk, 2015; Gorus &

Aslan, 2019; Nasreen, Anwar, & Ozturk, 2017; Ozcan, Tzeremes, & Tzeremes, 2020; Pandey & Rastogi, 2019; Salahuddin, Alam, Ozturk, & Sohag, 2018; Y. Zhang & Zhang, 2018). Numerous studies have been conducted since the early 1990s on the relationship between economics and the environment using Input-Output analysis and decomposition analysis (structural decomposition analysis and index decomposition analysis). In this group of studies, the factors affecting CO<sub>2</sub> emissions are examined (Chang, Lewis, & Lin, 2008; Kim, Yoo, & Oh, 2015; Lim, Yoo, & Kwak, 2009; Paul & Bhattacharya, 2004; Su, Ang, & Li, 2017; Tunc, Türüt-Aşık, & Akbostancı, 2007; Wang, Chen, Zhang, & Niu, 2015; Yabe, 2004; Yu, Zheng, Ba, & Wei, 2016; Y.-J. Zhang, Bian, Tan, & Song, 2017; Y.-J. Zhang & Da, 2015). Some researchers in the coming years have tried to use the concept of *elasticity* to link CO<sub>2</sub> emissions and economic activity. Heutel (2012), Klarl (2015 and 2020), Azami and Angazbani (2020) estimated elasticity of CO<sub>2</sub> emissions with respect to GDP by use of DSGE, MSDR and MSAR, respectively (Azami & Angazbani, 2020; Heutel, 2012; T Klarl, 2015; Torben Klarl, 2020). They showed there is a difference between elasticity of CO<sub>2</sub> emissions during expansions and elasticity of CO<sub>2</sub> emissions during recessions. A group of studies such as Rafaty et al. (2020) investigated the impact of carbon pricing on elasticity of CO<sub>2</sub> emissions (Rafaty, Dolphin, & Pretis, 2020). Another group of studies has tried to link CO<sub>2</sub> emissions and economic activity using Input-Output analysis and elasticity (Guo et al., 2018; Hondo, Sakai, & Tanno, 2002; Morán & del Río González, 2007; Tarancón & Del Rio, 2007). Guo et al. (2018) examine the key sectors that save energy and reduce CO<sub>2</sub> emissions in China by using the Input-Output analysis and calculating emission elasticities. We also look for determinants of elasticity changes by decomposing elasticities. This study seeks to determine the changes in CO<sub>2</sub> emission elasticities of the production sectors by calculating and decomposing elasticities (Guo et al., 2018).

### 3- Methodology and Data

#### 3-1- Methodology

Following Guo et al. (2018), we calculate the elasticity of CO<sub>2</sub> emissions (Equations 1-7) (Guo et al., 2018). The output equation of production sectors is considered as Equation (1).

$$(1) \quad X = (I - A)^{-1}Y$$

Where  $X$  is total output,  $Y$  is the final demand and  $(I - A)^{-1}$  is the Leontief inverse matrix.  $I$  is unit matrix and  $A$  is technical coefficient matrix. CO<sub>2</sub> emissions of production sectors are calculated according to the CO<sub>2</sub> emissions intensity and the total output as Equation (2).

$$(2) \quad X = f'(I - A)^{-1}Y$$

Where  $E$  is a row vector whose elements represent the total CO<sub>2</sub> emissions of each sector in the production activity system and  $f'$  is a row vector whose elements represent the CO<sub>2</sub> emissions caused by per unit of output in each sector. According to the purpose of CO<sub>2</sub> emission elasticity calculation, the following changes in CO<sub>2</sub> emission are calculated:

$$(3) \quad \Delta E = f'(I - A)^{-1}Y\theta$$

Where  $\theta$  is the proportion of changes in the final demand. According to  $S = \hat{X}^{-1}Y$ :

$$(4) \quad \Delta E = f'(I - A)^{-1}\hat{X}S\theta$$

Where the symbol  $\hat{\phantom{x}}$  represents the corresponding vector diagonalisation.  $S$  is a column vector whose elements represent the shares of the final demand of each sector in the total output. According to the purpose of CO<sub>2</sub> emission elasticity calculation, both sides of equation (4) are divided by  $E$ :

$$(5) \quad E^{-1}\Delta E = E^{-1}f'(I - A)^{-1}\widehat{X}S\theta$$

According to:  $f' = E\beta'\widehat{X}^{-1}$

$$(6) \quad E^{-1}\Delta E = \beta'\widehat{X}^{-1}(I - A)^{-1}\widehat{X}S\theta$$

$\beta'$  is a row vector whose elements represent the shares of CO<sub>2</sub> emissions in each sector in the total CO<sub>2</sub> emissions caused by the final use of all sectors. According to  $\widehat{X}^{-1}(I - A)^{-1}\widehat{X} = (I - \vec{A})^{-1}$ , the equation for calculating CO<sub>2</sub> emission elasticity is summarized as Equation (7):

$$(7) \quad E^y = \widehat{\beta}'(I - \vec{A})^{-1}\widehat{S} = \widehat{\beta}'(I - B)^{-1}\widehat{S}$$

According to Equation (7), the matrix  $E^y$  is written as Equation

(8):

$$(8) \quad E^y = \begin{bmatrix} \beta_1 g_{11} \frac{y_1}{x_1} & \beta_1 g_{12} \frac{y_2}{x_2} & \dots & \beta_1 g_{1n} \frac{y_n}{x_n} \\ \vdots & \vdots & & \vdots \\ \vdots & \vdots & & \vdots \\ \beta_n g_{n1} \frac{y_1}{x_1} & \beta_n g_{n2} \frac{y_2}{x_2} & \dots & \beta_n g_{nn} \frac{y_n}{x_n} \end{bmatrix}$$

$g_{ij}$  is matrix elements of  $(I - B)^{-1}$ .  $B = \frac{x_{ij}}{x_i}$  is the direct output

coefficients matrix and shows the proportions that each sector  $i$  sells to every other sector  $j$  out of its total output and  $(I - B)^{-1}$  is the Ghosh inverse matrix and show the direct and indirect sales that sector  $j$  must encourage to every other sector  $i$ .  $A = \frac{x_{ij}}{x_j}$  is the technical coefficients

matrix, the proportion of each good  $i$  that each sector  $j$  uses in as input to produce a product and  $(I - A)^{-1}$  is the Leontief inverse matrix and



shows the direct and indirect requirements of inputs produced by sector  $i$  per unit of output produced sector  $j$ .

In the following  $TI_j$  and  $DI_i$  are rewritten according to Equation (8):

$$(9) \quad TL_j = \sum_i E_{ij}^y = \sum_i \beta_i g_{ij} \frac{y_j}{x_j} = \frac{y_j}{x_j} \sum_{i=1}^n \beta_i g_{ij}$$

$$(10) \quad DI_i = \sum_j E_{ij}^y = \sum_j \beta_i g_{ij} \frac{y_j}{x_j} = \beta_i \sum_{j=1}^n \frac{y_j}{x_j} g_{ij}$$

$TI_j$  indicates the percentage change in  $CO_2$  emissions of the economy as a result of a 1% change in the final demand of sector. This elasticity shows the effect of demand structure on  $CO_2$  emissions of the whole economic system.  $DI_i$  indicates the effect of one percent change in the final demand of all economic sectors on the  $CO_2$  emissions of sector  $i$ .  $DI_i$  indicates the percentage change in sectoral  $CO_2$  emissions as a result of a 1% change in the final demand of all sectors. This elasticity shows the effect of production structure on  $CO_2$  emissions of the whole economic system.

Based on the structural decomposition approach, the increase in  $TI_j$  over a specific period can be decomposed as follows:

$$(11) \quad \begin{aligned} \Delta TI_j &= \Delta \left( \frac{y_j}{x_j} \right) \sum_i \beta_i g_{ij} + \Delta \left( \sum_i \beta_i g_{ij} \right) \frac{y_j}{x_j} \\ &= \Delta \left( \frac{y_j}{x_j} \right) \sum_i \beta_i g_{ij} + \frac{y_j}{x_j} \left( \sum_i \beta_i \Delta g_{ij} \right) + \frac{y_j}{x_j} \left( \sum_i g_{ij} \Delta \beta_i \right) \end{aligned}$$

According to the decomposition  $\Delta TI_j$  and based on Equation (11),  $\Delta TI_j$  is decomposed into three factors; "changing the share of

final demand in the total output of sector", "changing the Ghosh inverse matrix" and "changing the share of CO<sub>2</sub> emission of sector". The interpretation of "change in the Ghosh inverse matrix" is derived from the matrix of production coefficients (or allocation coefficients); A change in the share of industry i production that is sold to industry j as an intermediate input.

Based on the structural decomposition approach, the increase in  $DI_i$  over a specific period can be decomposed as follows:

$$\begin{aligned}
 \Delta DI_i &= \Delta(\beta_i) \sum_j \left( \frac{y_j}{x_j} \right) g_{ij} + \Delta \left( \sum_j \frac{y_j}{x_j} g_{ij} \right) \beta_i \\
 &= \beta_i \left( \sum_j g_{ij} \Delta \left( \frac{y_j}{x_j} \right) \right) + \beta_i \left( \sum_j \frac{y_j}{x_j} \Delta g_{ij} \right) + \Delta \beta_i \sum_j \frac{y_j}{x_j} g_{ij}
 \end{aligned}
 \tag{12}$$

According to the decomposition of  $\Delta DI_i$  and based on Equation (12),  $\Delta DI_i$  is decomposed into three effects; "changing the share of final demand in the total output of sectors", "changing the Ghosh inverse matrix" and "changing the share of CO<sub>2</sub> emission of sector". It should be noted that the effect of "changing the Ghosh inverse matrix" on elasticity decomposition of  $TI_j$   $\left( \beta_i \left( \sum_j \frac{y_j}{x_j} \Delta g_{ij} \right) \right)$  is different from this effect on elasticity decomposition of  $DI_i$   $\left( \frac{y_j}{x_j} \left( \sum_i \beta_i \Delta g_{ij} \right) \right)$ .

### 3-2- Data

The Statistics Center of Iran and the Central Bank of Iran publish input-output tables for Iran. In this study, we have used input-output tables published in 2001 and 2011 by the Statistics Center of Iran<sup>2</sup>.

To accurately calculate the share of CO<sub>2</sub> emissions of production sectors, we need to eliminate the influence of inflation. Therefore, the input -output tables of 2001 and 2011 with the price of 2011 are converted into input-output tables with a constant price. Due to the differences in the sector classification of the input-output tables of 2001 and 2011, we match some production sectors and finally take into account the 65 unified sectors. Also, for price indices, the 82-sectors table of the statistics center has been used, which has been aggregated into 65 sectors.

In order to calculate the CO<sub>2</sub> emission of each production sector, we first obtain the total consumption of each energy for each year from the Iranian energy balance sheet, and then we allocate each energy consumption to production sectors and single household sector, according to input-output tables and the share of production sectors and the share of the household sector (Kim et al., 2015). Then, using the 1996 IPCC guidelines and according to the emission factors of each energy source, we calculate the CO<sub>2</sub> emissions of each sector (Eggleston, Buendia, Miwa, Ngara, & Tanabe, 2006). The types of energy source used in Iran's production sectors and the details of CO<sub>2</sub> emissions related to each source are reported in **Table 1**.

**Table 1.** CO<sub>2</sub> emission factors of different energy sources  
Source: Research calculations

Code	Energy source	kton CO <sub>2</sub> /Pj
1	furnace oil	76.593
2	gas oil	73.326
3	kerosene	71.148

<sup>2</sup> This article is taken from the master's thesis that was defended in 2021 and data was collected in 2020, which at that time the last published input -output table was table of 2001. Recently, the input -output table of 2016 has been published.

4	gasoline	68.607
5	natural gas	55.820
6	liquefied gas	62.436
7	light jet fuel	68.244
8	heavy fuel jet	75.785
9	coal	92.500
10	electricity	148.333
11	coke	100.842
12	solid fuel	92.5

Fuels used to generate electricity include natural gas, kerosene, gas oil, gasoline, and fuel oil. Blast furnace gas, coke, coke gas, and tar are also products obtained from coal and due to lack of access to their emission factor, the amount of carbon dioxide emissions is calculated for coal in general. Firewood, charcoal, and animal waste have been used as energy in Iranian industries and their CO<sub>2</sub> emissions have been calculated based on solid fuels in the 1996 IPCC guidelines due to their lack of emission factors.

#### 4- Experimental findings

Aim of this paper is to investigate the factors affecting CO<sub>2</sub> emission elasticities, CO<sub>2</sub> emission demand elasticity and CO<sub>2</sub> emission production elasticity. In the first step, the elasticities are calculated;  $TI_j$  is the percentage change in CO<sub>2</sub> emissions of the whole economic system compared to one percent change in final demand of sector  $j$  (CO<sub>2</sub> emission demand elasticity) and  $DI_i$  is the percentage change in CO<sub>2</sub> change in sector  $i$  to one percent change in final demand of all production sectors (CO<sub>2</sub> emission output elasticity). In the second step, changes of elasticities are decomposed.

##### 4-1- Calculating the $TI_j$ and $DI_i$ elasticities of Iran's production sectors

Using Equations (9) and (10), the  $TI_j$  and  $DI_i$  elasticities are calculated for 65 production sectors in Iran in 2001 and 2011.  $S_i$  is the share of final demand in output and  $\beta_i$  is the share of emissions in sector  $i$ .

**Table 2.** Calculation of  $TI_j$  and  $DI_i$  elasticities of Iran's production sectors in 2001 and 2011  
Source: Research calculations

Sectors		2001				2011			
Sec tor cod e	Sector name	$TI_j$	$DI_i$	$S_i$	$\beta_i$	$TI_j$	$DI_i$	$S_i$	$\beta_i$
1	agriculture and horticulture	0.024 169	0.022 358	0.66881 7273	0.03163 2245	0.032 376	0.025 564	0.66543 2594	0.02379 0262
2	agriculture, forestry and animal husbandry	0.008 118	0.009 153	0.31243 1256	0.02302 7219	0.012 143	0.017 091	0.23171 8609	0.01638 5703
3	fishing	0.001 621	0.001 409	0.81573 8129	0.00169 9211	0.003 082	0.001 603	0.83975 4298	0.00158 9667
4	crude oil extraction, natural gas and mining support services	0.055 13	0.054 327	0.88161 9465	0.06156 8594	0.061 104	0.101 17	0.57015 2987	0.09924 1779
5	extraction of other mines	4.65E -05	0.000 353	0.00893 1604	0.00481 4287	0.002 222	0.006 609	0.17329 943	0.00530 0576
6	productio n of food and beverage products	0.038 296	0.035 055	0.71800 13	0.04747 8129	0.085 693	0.036 965	0.77135 6538	0.03558 251
7	productio	0.000	0.000	0.96308	0.00057	0.000	0.000	0.98729	0.00051

	n of tobacco products and Tobacco	686	556	9382	6881	939	526	1699	4147
8	textiles	0.006 692	0.002 952	0.64329 686	0.00427 4092	0.010 219	0.005 019	0.60021 0012	0.00452 8578
9	apparel	0.003 18	0.002 804	0.81592 6481	0.00335 3599	0.009 842	0.005 891	0.93853 1423	0.00530 3402
10	Production of leather and related products	0.001 238	0.000 915	0.75836 8905	0.00115 2444	0.004 603	0.002 804	0.87670 3238	0.00243 3833
11	wood and wood products	- 7.2E- 05 <sup>*</sup>	6.71E -05	- 0.04283 7402	0.00144 9739	0.000 44	0.003 491	0.04739 0807	0.00254 2956
12	paper and paper products, printed paper	0.000 404	0.000 488	0.11769 6168	0.00236 5285	0.001 51	0.004 872	0.16710 9134	0.00285 4148
13	coke, oil refining products	0.055 123	0.060 31	0.73742 8595	0.07456 9839	0.090 275	0.054 433	0.78862 4651	0.05207 9401
14	chemicals and chemical products	0.019 567	0.026 007	0.38479 3177	0.04975 4163	0.033 408	0.029 175	0.47895 7502	0.02365 4668
15	rubber and plastic products	0.001 2	0.001 349	0.18465 774	0.00510 3125	0.002 05	0.007 913	0.09546 5441	0.00598 8283
16	other non-	0.002	0.002	0.17579	0.00897	0.010	0.011	0.24174	0.01045

	metallic mineral products	304	312	0716	8067	656	116	3218	1951
17	production of base metals	0.001905	0.003317	0.095809532	0.016327833	0.006299	0.035061	0.074394868	0.019544194
18	production of metal products except machinery and equipment	0.007939	0.007494	0.405803637	0.015755988	0.038423	0.019583	0.47239104	0.01699733
19	production of computer, electronic and optical products, electrical equipment	0.009377	0.008509	0.838842725	0.009385834	0.015822	0.0131	0.561202543	0.009098969
20	production of machinery and equipment not elsewhere classified	0.013184	0.012719	0.771380008	0.014681745	0.017612	0.021913	0.659751447	0.013100428
21	production of motor vehicles and other	0.024495	0.022968	0.865342345	0.025466902	0.063667	0.031307	0.594897828	0.025214345

	transport equipment								
22	production of furniture	0.002587	0.002416	0.955580291	0.002523266	0.007966	0.003377	0.844223587	0.003271084
23	Production of other products	0.001786	0.001815	0.604162515	0.002807355	0.003158	0.003131	0.569450965	0.002568658
24	Production, transmission and distribution of electricity	0.063811	0.080058	0.224109681	0.272470858	0.088833	0.336381	0.241325604	0.301880684
25	Production and distribution of natural gas	0.001361	0.001496	0.075676308	0.017871298	0.018418	0.028059	0.605214025	0.026066716
26	Water supply, Waste management, Wastewater and treatment activities	0.000896	0.000766	0.349278115	0.001888975	0.002751	0.001962	0.263170897	0.001873434
27	Residential buildings	0.019642	0.018848	0.913246671	0.020051175	0.059116	0.018416	0.873998891	0.018369022
28	Other buildings	0.029724	0.027015	0.867101611	0.030734564	0.096652	0.031323	0.90714507	0.031161826



29	Wholesale and retail, Repair of motor vehicles	0.052 939	0.049 043	0.78637 6588	0.05958 4274	0.087 055	0.058 989	0.64453 0666	0.05635 773
30	Repair services	0.004 984	0.003 888	0.98934 5732	0.00359 6716	0.005 184	0.004 346	0.48619 9333	0.00411 8131
31	Transportation Quoted from Intercity rail	0.001 349	0.001 346	1.04000 3977	0.00122 9232	0.000 78	0.001 076	0.29810 0285	0.00097 3077
32	other land transportation	0.013 39	0.012 865	0.43159 6614	0.02723 5504	0.021 625	0.026 186	0.48137 7662	0.02434 1375
33	pipeline transportation	0.000 27	0.000 223	0.56858 4842	0.00038 4295	0 0	0.001 01	0 0	0.00094 5491
34	water transportation	0.002 727	0.001 83	0.60028 923	0.00276 7792	0.004 384	0.002 377	0.59925 9983	0.00192 112
35	air transportation	0.002 41	0.001 153	0.79560 0972	0.00139 3523	0.002 623	0.006 868	0.44102 8935	0.00320 4695
36	warehousing and transportation support activities	0.000 877	0.001 179	0.27792 154	0.00276 9185	0.001 324	0.003 242	0.20800 9695	0.00261 4209
37	post and courier activities	0.013 897	0.014 085	1.26739 3397	0.01074 7794	0.015 515	0.009 264	0.54243 4139	0.00901 1625

38	accommodation	0.000 643	0.000 477	0.44996 0364	0.00101 8178	0.003 429	0.005 455	0.76746 7178	0.00308 9822
39	service activities related to Food & Beverage (Restaurants, etc.)	0.006 131	0.005 202	0.75738 724	0.00677 1503	0.015 289	0.007 767	0.89546 7135	0.00751 8823
40	Information and Communication	0.001 207	0.001 302	0.93009 283	0.00128 4961	0.000 951	0.000 889	0.55675 3349	0.00070 8219
41	Banks and Financial Institutions	0.004 046	0.004 722	0.40314 3973	0.00970 259	0.006 26	0.009 83	0.34014 1749	0.00946 5134
42	Other Financial and Insurance Services	0.000 202	0.000 216	0.07827 7766	0.00244 7236	0.000 167	0.002 948	0.05909 8486	0.00222 7565
43	Insurance	0.001 101	0.001 523	0.49966 1185	0.00215 4759	0.000 825	0.002 171	0.27066 1127	0.00205 8544
44	Private Housing Services	0.009 081	0.008 063	0.30835 9064	0.02614 7926	0.028 682	0.025 205	1	0.02520 463
45	Rental Housing Services	0.003 207	0.003 104	0.26526 7678	0.01169 9654	0.012 602	0.011 311	0.99741 3504	0.01130 7296
46	Non-Housing Services	8.22E -06	0.000 243	0.00168 2709	0.00462 6629	0	0.007 287	0	0.00690 2426
47	Brokers	0.001	0.001	0.71555	0.00230	0.001	0.001	0.61779	0.00141

	Services	708	696	7892	5136	551	532	7838	205
48	Research and Development	0.0018	0.00177	1.132275398	0.001527756	0.001853	0.001352	0.693641498	0.001319611
49	Other professional, scientific and technical activities	0.002167	0.002642	0.402490058	0.005202588	0.003631	0.004302	0.35043571	0.003808887
50	veterinary activities	0.000248	0.000245	1.264216432	0.000188283	0.000217	0.000184	0.615732103	0.000181086
51	public administration, social services	0.013042	0.012213	1.155382433	0.010567067	0.024259	0.012573	0.874879153	0.012398222
52	defense	0.013147	0.012353	1.294653816	0.009540971	0.02173	0.009467	0.996963278	0.009453737
53	law enforcement	0.00221	0.001889	0.599367724	0.003150259	0.004743	0.003039	0.938534293	0.003036529
54	compulsory social security	0.001353	0.001273	1.864569088	0.000682556	0.002488	0.000751	1	0.000750761
55	public primary education	0.004562	0.004351	1.149251955	0.003785761	0.004912	0.003633	1	0.003633281
56	private primary education	0.000287	0.000264	1.591047	0.000165868	0.000362	0.000135	1	0.000135404
57	general	0.005	0.005	1.04368	0.00499	0.009	0.004	1	0.00479



	and technical secondary education	491	216	1595	7979	623	799		8736
58	public vocational education and Technical Vocational High Schools	0.000619	0.000558	1.377863112	0.000404721	0.000871	0.00037	1	0.000370292
59	Public Higher Education	0.003079	0.002738	0.935289839	0.002927643	0.005863	0.002956	0.999999976	0.002956368
60	Private Higher Education	0.004315	0.004264	1.209721972	0.003522258	0.00393	0.002422	0.999999964	0.002422069
61	Adult Education	0.001161	0.000815	0.755309195	0.001057805	0.001383	0.001203	0.782964508	0.001170764
62	Human Health and Social Welfare Activities	0.013626	0.012108	0.845591547	0.014295481	0.024647	0.013604	0.9747672	0.01357965
63	Arts, Entertainment	0.006469	0.006344	1.255834845	0.005012846	0.007643	0.002913	0.938512261	0.002888534
64	Religious Organizations and Members Organizations	0.001446	0.000653	0.660780284	0.00096748	0.001432	0.000678	0.61934616	0.000659839

65	Other								
	Personal	0.002	0.002	1.12531	0.00237	0.004	0.001	0.97594	0.00166
	Service	871	788	2149	3077	569	684	6756	5714
	Activities								

\* Negative numbers are due to negative inventory in these sectors.

As can be seen from **Table 2**, the sector "Electricity generation, transmission and distribution" has the highest amount of  $DI_i$  elasticity and the highest amount of emission share in 2001 and 2011 and the highest amount of  $TI_j$  elasticity in 2001. This is due to the high share of  $CO_2$  emissions and the share of final demand in the total output of this sector. The highest amount of  $TI_j$  elasticity in 2011 is allocated to the sector "Coke production, products of oil refining" and "Other buildings". This is due to the high share of final demand in the total output of these sectors and the inefficiency of production structure.

#### 4-2- Decomposition of $TI_j$ and $DI_i$ elasticities of Iran's production sectors in 2001-2011

In this section,  $TI_j$  changes are decomposed using Equation (11) and  $DI_i$  elasticity changes are decomposed using Equation (12).

**Table 3.** Decomposition of  $TI_j$  and  $DI_i$  elasticities of Iran's production sectors  
Source: Research calculations

Sector code	dTI			dDI		
	$\frac{y_j}{x_j} (\sum_i \beta_i \Delta g_{ij})$	$\Delta (\frac{y_j}{x_j}) \sum_i \beta_i g_{ij}$	$\frac{y_j}{x_j} (\sum_i g_{ij} \Delta \beta_i)$	$\beta_i (\sum_j \frac{y_j}{x_j} \Delta g_{ij})$	$\beta_i (\sum_j g_{ij} \Delta (\frac{y_j}{x_j}))$	$\Delta \beta_i \sum_j \frac{y_j}{x_j} g_{ij}$
1	0.015383883	-0.000164676	-0.00701235	0.011591229	4.16082E-05	-0.00842659
2	0.011607778	-0.004229631	-0.00335288	0.016118988	-0.001254246	-0.00692731
3	0.001538102	8.81448E-05	-0.00016555	0.000249123	5.49495E-05	-0.00011044
4	0.005727596	-0.03338007	0.033625919	0.026405223	-0.017966919	0.038405323
5	6.09641E-05	0.00210718	7.04705E-06	0.005203221	0.00044593	0.000606322
6	0.057106705	0.005927472	-0.01563714	0.011415015	0.002853563	-0.01235787
7	0.000318905	2.30284E-05	-8.8732E-05	1.797E-05	1.6474E-05	-6.4221E-05
8	0.004980494	-0.00073355	-0.00072021	0.001962908	-0.000178467	0.000282026
9	0.003781825	0.001285754	0.001595054	0.000581417	0.000339866	0.002166008
10	0.001646922	0.000621232	0.001096198	0.000260589	0.000152186	0.001476252
11	0.000245834	0.000836906	-7.9532E-05	0.001819257	0.000103816	0.001500749



12	0.000566982	0.000446527	9.2526E-05	0.003685177	-0.000135409	0.000834551
13	0.034241159	0.005860513	-0.00494934	0.014244989	0.003384758	-0.02350674
14	0.01842944	0.006568078	-0.01115635	0.031408149	0.003950146	-0.03219033
15	0.003056091	-0.001914849	-0.00029214	0.00629099	-0.000897345	0.001169596
16	0.004800556	0.002907077	0.000643642	0.006417979	0.000818459	0.001567585
17	0.005364646	-0.001813238	0.000843083	0.028561157	-0.002587183	0.005769977
18	0.022550714	0.005416081	0.002517987	0.011203998	-0.000544726	0.001430213
19	0.014080297	-0.007827754	0.000193235	0.008381448	-0.003377421	-0.00041302
20	0.008059784	-0.002979922	-0.00065206	0.016720827	-0.004882339	-0.00264504
21	0.066196235	-0.028943229	0.001918374	0.022542625	-0.013890518	-0.00031358
22	0.005094059	-0.001050771	0.001335619	0.000574822	-0.000385699	0.000772115
23	0.001752794	-0.000192495	-0.00018842	0.001835261	-0.000228389	-0.00029099
24	0.010834215	0.006337262	0.007850753	0.245067126	-0.02151473	0.032770944
25	0.000268031	0.016114624	0.0006744	0.008106734	0.00963448	0.008821765
26	0.002511585	-0.000900043	0.000243404	0.00157467	-0.000362529	-1.6271E-05
27	0.041406405	-0.002654655	0.0007223	0.00177474	-0.000519785	-0.00168648
28	0.058502186	0.004266423	0.004159377	0.002760769	0.001118061	0.000429475
29	0.050786308	-0.019158761	0.002488479	0.022999921	-0.009676295	-0.0033772
30	0.004943753	-0.005364398	0.000620073	0.00180311	-0.001894977	0.000550316
31	0.001624431	-0.001941413	-0.00025145	0.001071111	-0.001057447	-0.00028328
32	0.007329967	0.002236361	-0.00133063	0.015913002	0.000520782	-0.00311343
33	0.000719872	-0.00140755	0.000417587	0.000269792	-8.25408E-05	0.000599505
34	0.002049795	-7.52987E-06	-0.00038467	0.001717198	-0.00012296	-0.00104752
35	0.000770286	-0.002108559	0.001551413	0.002454895	-0.000621638	0.003881366
36	0.000865608	-0.000444997	2.59129E-05	0.002958093	-0.000702573	-0.00019219
37	0.023748802	-0.020735508	-0.00139575	0.008482754	-0.011518433	-0.0017848
38	0.000398934	0.001418415	0.000967867	0.001085957	0.000234911	0.00365771
39	0.006595622	0.002357582	0.000205446	0.000949742	0.000843304	0.000771982
40	0.000868271	-0.000637383	-0.00048786	0.000977099	-0.000666356	-0.00072381
41	0.003317586	-0.001159442	5.57378E-05	0.006507368	-0.00115295	-0.0002466
42	3.47073E-05	-5.41809E-05	-1.5414E-05	0.003275222	-0.000252066	-0.00029073
43	0.000475179	-0.000697716	-5.3411E-05	0.001402647	-0.000652984	-0.00010149
44	1.14593E-05	0.019837466	-0.00024868	0	0.018084976	-0.0009433
45	0.000241736	0.009250268	-9.708E-05	3.45819E-05	0.008564196	-0.00039247
46	7.90369E-06	-2.01429E-05	4.0241E-06	0.005398163	-0.000756322	0.002402623
47	0.000685129	-0.000245507	-0.00059658	0.00105464	-0.000248501	-0.00096926
48	0.00145965	-0.001171722	-0.00023453	0.000527441	-0.000732679	-0.00021325
49	0.002408534	-0.00053939	-0.00040511	0.003897353	-0.00066317	-0.00157409
50	0.000242179	-0.000229044	-4.3581E-05	7.22308E-05	-0.000125683	-7.33E-06
51	0.015576766	-0.007777818	0.003417677	0.001600404	-0.003096903	0.001856967
52	0.015500231	-0.006488506	-0.00042845	4.09859E-05	-0.002839923	-8.7353E-05
53	0.000895092	0.001714047	-7.5876E-05	0.000252582	0.001011705	-0.00011383
54	0.002916431	-0.002150989	0.000369629	0	-0.000590117	6.82057E-05
55	0.001217944	-0.000733118	-0.00013518	0	-0.000565032	-0.00015248
56	0.00033704	-0.000214022	-4.8293E-05	0	-9.80357E-05	-3.0464E-05
57	0.004351307	-0.000420334	0.000200529	0	-0.00021832	-0.00019924
58	0.000625138	-0.000329195	-4.3473E-05	0	-0.000152929	-3.4428E-05
59	0.002350312	0.000379369	5.39759E-05	9.13744E-11	0.000189448	2.87252E-05
60	0.001777497	-0.000824277	-0.00133806	-2.75225E-06	-0.000738695	-0.00110019
61	9.91609E-05	4.88399E-05	7.35799E-05	0.000271499	4.63064E-07	0.000116049
62	0.008533433	0.003266233	-0.00077841	0.000353336	0.001860605	-0.00071713
63	0.006241388	-0.00258431	-0.00248241	0.000356245	-0.001644729	-0.00214236

64	0.000247439	-9.57975E-05	-0.00016586	0.000433929	-9.2504E-05	-0.00031627
65	0.003039617	-0.000699217	-0.00064269	-1.79222E-05	-0.000370015	-0.00071531

As can be seen from **Tabel 3**, the highest amount of incremental changes in  $TI_j$  and  $DI_i$  elasticity in the period 2001-2011 are related to the "Electricity generation, transmission and distribution" and "Other Buildings" sectors, respectively. In the period 2001-2011, out of 65 production sectors, 42 sectors have experienced an increase in  $TI_j$  elasticity and  $DI_i$  elasticity, 13 sectors an increase in  $TI_j$  elasticity and a decrease in  $DI_i$  elasticity, 5 sections a decrease in  $TI_j$  elasticity and an increase in  $DI_i$  elasticity, and 5 sectors a decrease in  $TI_j$  elasticity and a decrease in  $DI_i$  elasticity.

## 5- Discussion

In the previous section, the elasticities and their changes for each sector were calculated. Based on the elasticity decomposition, the demand elasticity is affected by the three effects of "changing the Ghosh inverse matrix", "changing sectoral final demand share" and "changing the share of CO<sub>2</sub> emission of sectors", and the output elasticity is influenced by the three effects of "changing the Ghosh inverse matrix", "changing final demand share of sectors" and "changing sectoral share of CO<sub>2</sub> emissions". In the following, the sectors should be divided to 4 groups according to the changes of  $DI_i$  and  $TI_j$ . The aim is to investigate what factor in the production sectors of Iran is the determining factor in explaining the changes in CO<sub>2</sub> emission elasticity. In this regard, according to **Tabel 4** industries are divided into two groups once based on changes in  $TI_j$  ( $dTI_j$ ):  $dTI_j > 0$  and  $dTI_j < 0$ , and also once based on changes in  $DI_i$  ( $dDI_i$ ) into two groups:  $dDI_i > 0$  and  $dDI_i < 0$ .

**Table 4.** A summary of the situation of production sectors in terms of the components of elasticity decomposition

Source: Research calculations

	Group	Number of industries in each group	The components of TI <sub>j</sub> elasticity decomposition		
			changing the Ghosh inverse matrix	changing sectoral final demand share	changing the share of CO <sub>2</sub> emission of sectors
dTI <sub>j</sub>	dTI <sub>j</sub> >0	55	In 54 industries, it has increased TI <sub>j</sub> .	In 24 industries, it has increased TI <sub>j</sub> .	In 28 industries, it has increased TI <sub>j</sub> .
			In 46 industries, it has the greatest impact on growth.	In 7 industries, it has the greatest impact on growth.	In 2 industries, it has the greatest impact on growth
			108%	-11.4%	2.6%
	dTI <sub>j</sub> <0	10	It has not reduced TI <sub>j</sub> in any industry.	In 10 industries, it has reduced TI <sub>j</sub> .	In 8 industries, it has reduced TI <sub>j</sub> .
			In no industry, has the greatest effect on reducing TI <sub>j</sub> .	In 7 industries, it has the greatest impact on reduction.	In 3 industries, it has the greatest impact on reduction.
			-333%	307%	126%
	Group	Number of industries in each group	The components of DI <sub>i</sub> elasticity decomposition		
			changing the Ghosh inverse matrix	changing final demand share of sectors	changing sectoral share of CO <sub>2</sub> emissions
dDI <sub>i</sub>	dDI <sub>i</sub> >0	47	In 46 industries, it has increased DI <sub>i</sub> .	In 20 industries, it has increased DI <sub>i</sub> .	In 24 industries, it has increased DI <sub>i</sub> .
			In 33 industries, it has the greatest	In 6 industries, it has the greatest impact on	In 8 industries, it has the greatest impact on



			impact on growth.	growth	growth
			100%	-6.8%	6.8%
	dDI <sub>i</sub> < 0	18	In 2 industries, it has reduced DI <sub>i</sub> .	In 16 industries, it has reduced DI <sub>i</sub> .	In 17 industries, it has reduced DI <sub>i</sub> .
			In no industry, it has the greatest effect on reducing DI <sub>i</sub> .	In 10 industries, it has the greatest effect on reducing DI <sub>i</sub> .	In 8 industries, it has the greatest effect on reducing DI <sub>i</sub> .
			-120%	79%	141%

55 industries from 65 industries, 85% of industries, are placed in the group  $dTI_j > 0$ . In general, in this group, the effect of "changing the Ghosh inverse matrix", "changing sectoral final demand share" and "changing the share of CO<sub>2</sub> emission of sectors" with a share of 108%, -11.4% and 2.6%, respectively have played a role in increasing TI<sub>j</sub> elasticity. 10 of the 65 industries, 15% of the industries, are placed in the group  $dTI_j < 0$ . In general, in this group, the effect of "changing the Ghosh inverse matrix", "changing sectoral final demand share" and "changing the share of CO<sub>2</sub> emission of sectors" with a share of -333%, 307% and 126%, respectively, have played a role in reducing TI<sub>j</sub>.

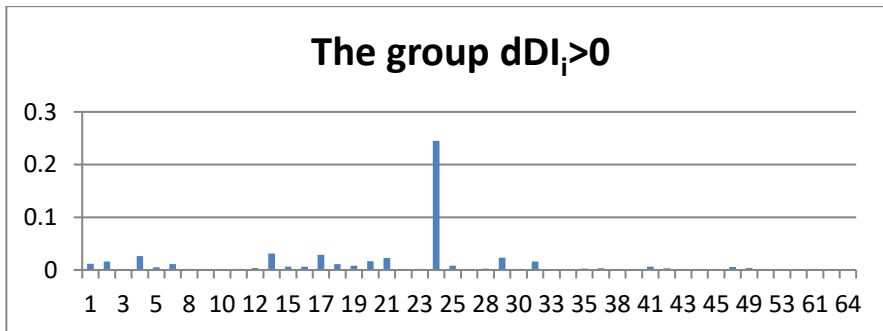
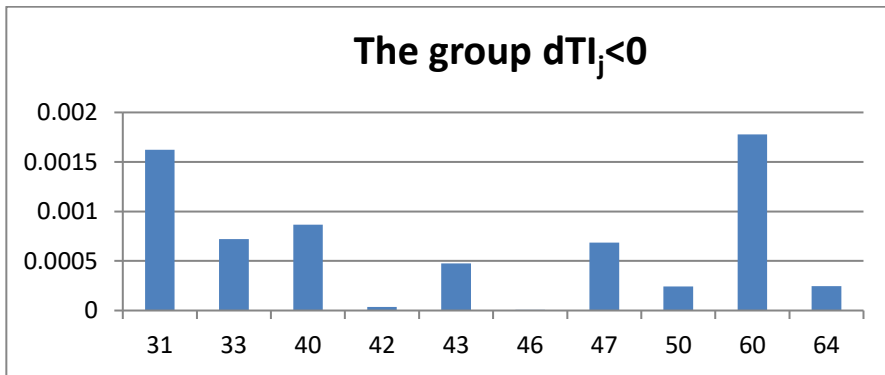
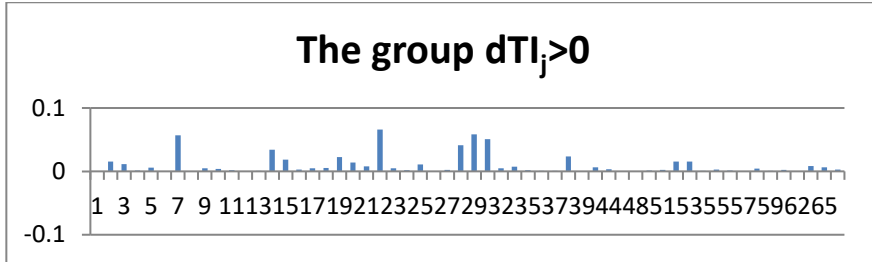
47 out of 65 industries, 72% of the industries are placed in the group  $dDI_i > 0$ . In general, in this group, the effect of "changing the Ghosh inverse matrix", "changing final demand share of sectors" and "changing sectoral share of CO<sub>2</sub> emissions" with a share of 100%, -6.8% and 6.8%, respectively have played a role in increasing DI<sub>i</sub> elasticity. 18 out of 65 industries, 28% of the industries are in the group  $dDI_i < 0$ . In general, in this group, the effect of "changing the Ghosh inverse matrix", "changing final demand share of sectors" and "changing sectoral share of CO<sub>2</sub> emissions" with a share of -120%, 78% and 140%, respectively played a role in reducing DI<sub>i</sub> elasticity.

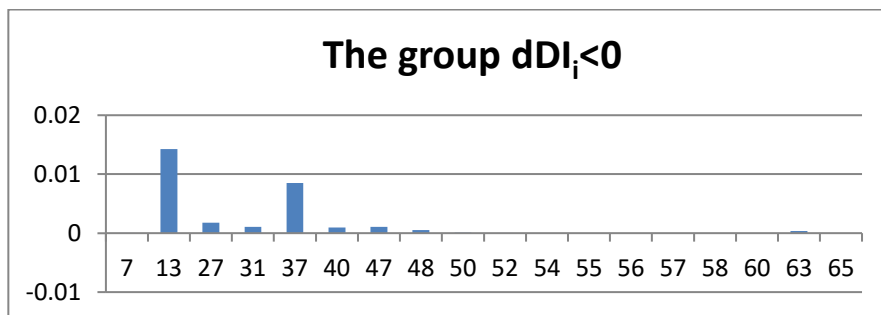
### 5-1- Analyzing the role of "the Ghosh inverse matrix" in elasticity changes: an inhibitory factor or a stimulus factor

"The Ghosh inverse matrix" is one of the factors of decomposition of the elasticity of CO<sub>2</sub> emissions.  $TI_j$  elasticity is the effect of a 1% change in the final demand of sector  $j$  on the CO<sub>2</sub> emissions of the whole economy. As a result of a 1% change in the final demand of sector  $j$ , sector  $j$  changes its purchases from other sections to meet the final demand, so the effect of "the Ghosh inverse matrix" on the  $TI_j$  elasticity decomposition indicates a change in the share of sales of sectors (as intermediate input) to sector  $j$  (change in the purchase share of sector  $j$  from the production of other sectors).  $DI_i$  elasticity is the effect of a one percent change in the final demand of all sectors on the CO<sub>2</sub> emissions of sector  $i$ . As a result of a 1% change in the final demand of all sectors, all sectors change their purchases from sector  $i$ , so the effect of "the Ghosh inverse matrix" on  $DI_i$  elasticity indicates a change in the output share of sector  $i$  as an intermediate input to other sectors (change the share of purchasing parts from sector  $i$ ). As can be seen from **Table 4**, "the Ghosh inverse matrix" effect increased  $TI_j$  elasticity in all sectors of the group  $dTI_j > 0$  except for sector 10 and decreased  $TI_j$  elasticity in all sectors of the group  $dTI_j < 0$ . This effect in the group  $dDI_i > 0$  in 46 of the 47 sectors helped to increase the  $DI_i$  elasticity and in the group  $dDI_i < 0$  in 16 of the 18 sectors helped to increase the  $DI_i$  elasticity. Thus, as shown in **Table 4** and **Figure 1**, "the Ghosh inverse matrix" in sectors that have experienced an increase in  $TI_j$  and  $DI_i$  as well as in sectors that have experienced decrease in  $TI_j$  and  $DI_i$  is a strong stimulus to increase in  $TI_j$  and  $DI_i$ .

But what do these results mean? The strong stimulus of the "the Ghosh inverse matrix" effect on  $TI_j$  elasticity indicates a change in the share of output of sectors that are sold to sector  $j$  as an intermediate input (increasing the purchase share of sector  $j$  from the output of other sectors). The strong stimulus of "the Ghosh inverse matrix" effect on  $DI_i$  elasticity indicates a change in the share of output of

sector  $i$ , which sells as an intermediate input to all sectors (increasing the share of purchases of other sectors from sector  $i$ ).





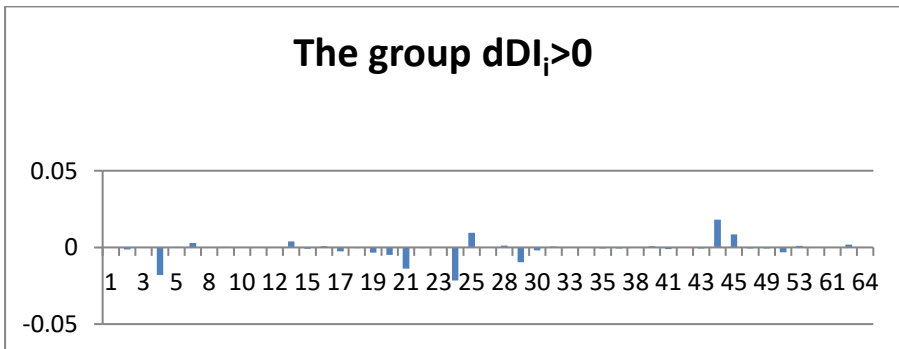
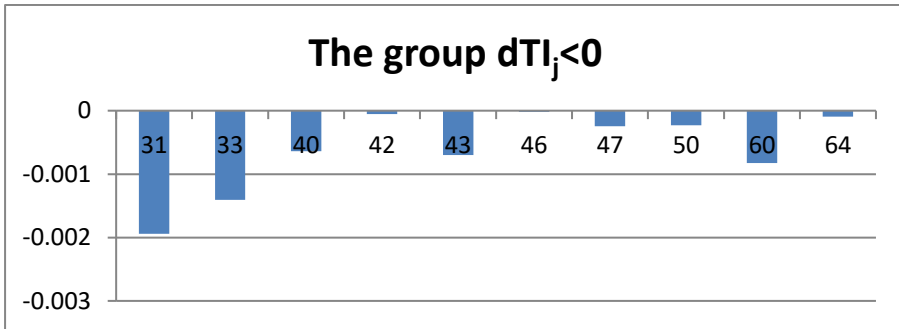
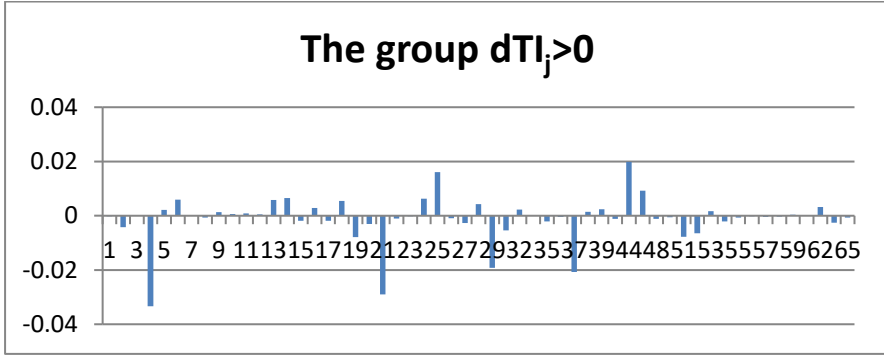
**Figure 1.** The contribution of "the Ghosh inverse matrix" in the decomposition of elasticity in the production sectors of Iran in the period 2001-2011

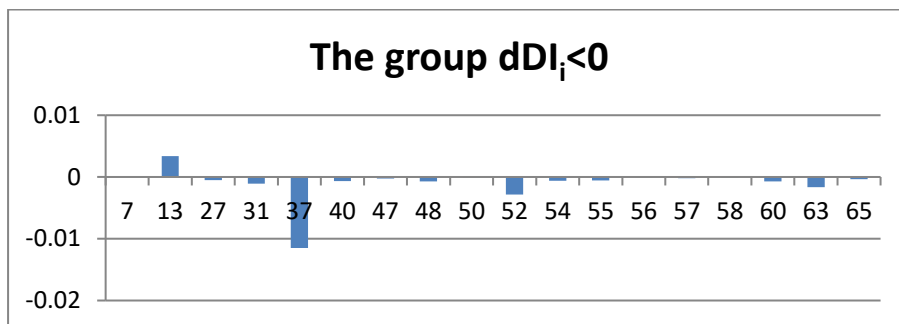
Source: Research calculations

### 5-2- Analyzing the role of "final demand share" in elasticity changes: an inhibitory factor or a stimulus factor

The share of final demand in the output is one of the factors that break down the elasticity of CO<sub>2</sub> emissions. As can be seen from **Tabel 4**, "the sectoral final demand share" factor reduced  $TI_j$  in 31 of the 55 sectors of the group  $dTI_j > 0$  and in all sectors of the group  $dTI_j < 0$ . The reason for this result is that the share of final demand in the output of these 31 sectors has decreased from 55 sectors of the group  $dTI_j > 0$  and all sectors of the group  $dTI_j < 0$  in the period 2001-2011. "The share of final demand of sectors" has helped to reduce the  $DI_i$  elasticity in 27 of the 47 sectors of the group  $dDI_i > 0$  and in 16 of the 18 sectors of the group  $dDI_i < 0$ . Therefore, "Changing the share of final demand in output" effect has helped to reduce the  $TI_j$  in 41 of the 65 sectors (63% of the industries) and reduce the  $DI_i$  in 43 of the 65 sectors (66% of the industries).

**Figure 2** shows the share of final demand in the output in the decomposition of elasticity of Iran's production sectors in the period 2001-2011.





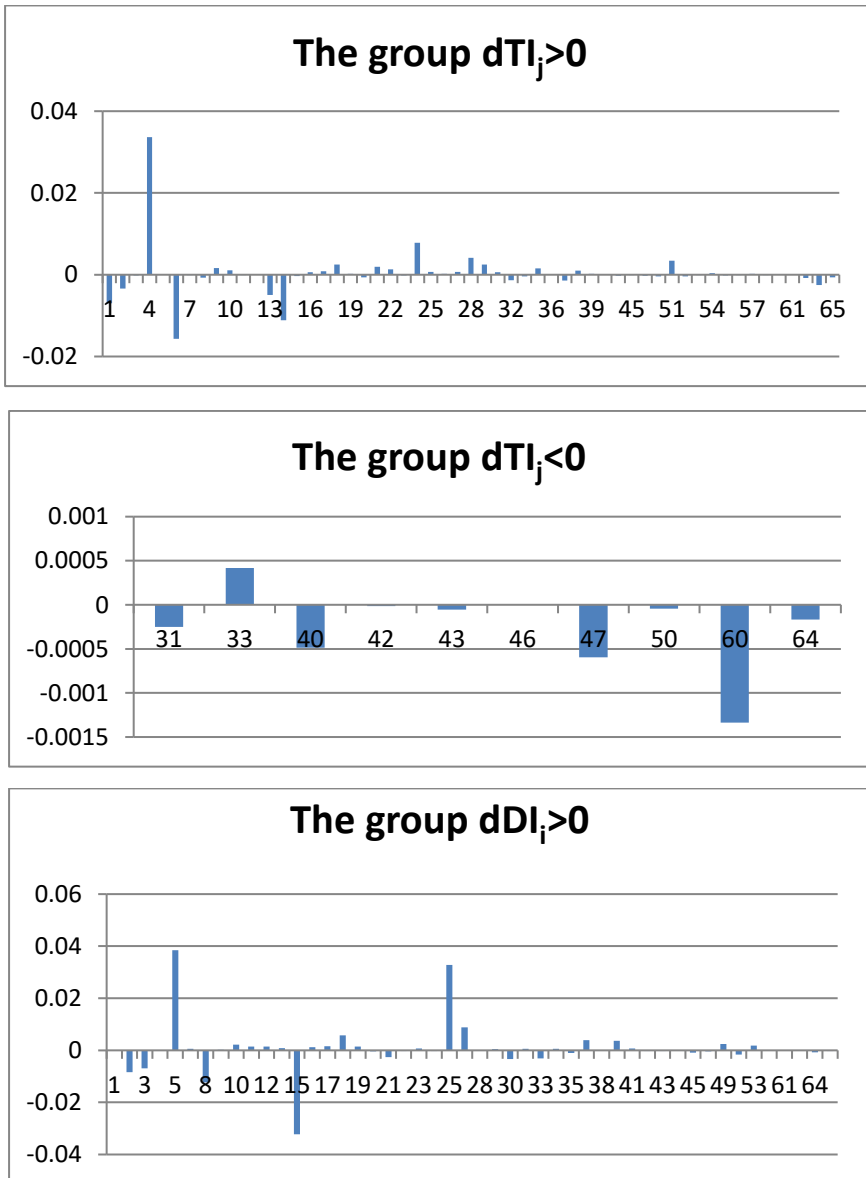
**Figure 2.** The share of final demand in the output in the decomposition of elasticity of Iran's production sectors in the period 2001-2011

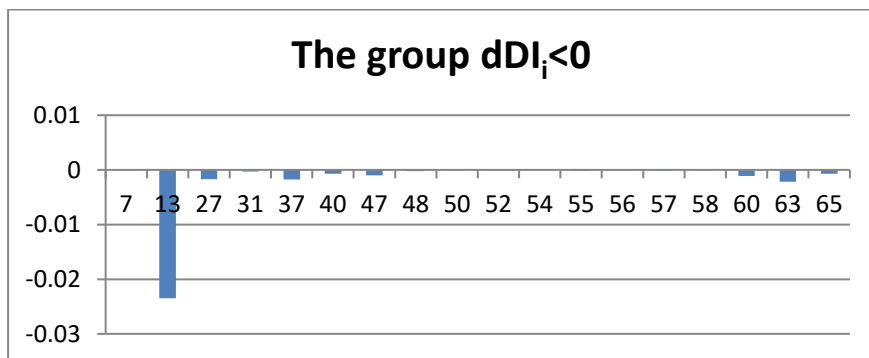
Source: Research calculations

### 5-3- Analyzing the role of "CO<sub>2</sub> emission share" in elasticity changes: an inhibitory factor or a stimulus factor

CO<sub>2</sub> emission share is one of the factors in the decomposition of CO<sub>2</sub> emission elasticity. As can be seen from **Tabel 4**, "the share of CO<sub>2</sub> emission of sectors" factor increased  $TI_j$  in 28 of 55 sectors of the group  $dTI_j > 0$  and decreased the  $TI_j$  in 8 of the 10 sectors of the group  $dTI_j < 0$ . The effect of "sectoral share of CO<sub>2</sub> emissions" increased in 24 of the 47 sectors of the group  $dDI_i > 0$  and decreased the  $DI_i$  in 17 of the 18 sectors of the group  $dDI_i < 0$ . The reason for this result is that the share of CO<sub>2</sub> emission of these 24 out of 47 sectors in the group  $dDI_i > 0$  and 17 out of 18 sectors in the group  $dDI_i < 0$  increased and decreased in the period 2001-2011, respectively. Therefore, as shown in **Tabel 4** and **Figure 3**, the CO<sub>2</sub> emission share has been able to increase  $TI_j$  and  $DI_i$  elasticity in the groups  $dTI_j > 0$  and  $dDI_i > 0$  and in the groups  $dTI_j < 0$  and  $dDI_i < 0$  act as an inhibitory factor to increase the  $TI_j$  and  $DI_i$  elasticity. Therefore, "Changing CO<sub>2</sub> emission share" effect has helped to reduce the  $TI_j$  in 35 of the 65 sectors (54% of the industries) and reduce the  $DI_i$  in 40 of the 65 sectors (61.5% of the industries). This result is mainly due to the declining share of CO<sub>2</sub> emission of sectors that have experienced a decline in  $DI_i$ .

Figure 3 shows the share of CO<sub>2</sub> emissions in the decomposition of elasticity of Iran's production sectors in the period 2001-2011.





**Figure 3.** The share of CO<sub>2</sub> emissions in the decomposition of elasticity of Iran's production sectors in the period 2001-2011

Source: Research calculations

## 6- Conclusions and policy recommendations

In 2019, Iran ranks sixth in the world and fifth in Asia in terms of CO<sub>2</sub> emissions. The purpose of this article is to investigate the factors affecting the CO<sub>2</sub> emission demand elasticity and CO<sub>2</sub> emission output elasticity, and we seek to answer the question of what factors are able to explain the changes in these elasticities. What are the factors that stimulate and inhibit the elasticity of CO<sub>2</sub> emissions in Iran? We try to answer this question by decomposition of the CO<sub>2</sub> emission elasticities.

We have calculated these two elasticities for all production sectors of Iran (65 sectors) in 2001 and 2011 and also based on the decomposition analysis and with the aim of identifying the drivers of CO<sub>2</sub> emission elasticities determined and calculated the components of changes in CO<sub>2</sub> emission elasticities. Based on the formula  $E^y = \hat{\beta}'(I - B)^{-1}\hat{S}$  introduced by Guo et al. (2018), two types of CO<sub>2</sub> emission elasticities can be introduced for each sector; Final demand elasticity of CO<sub>2</sub> emissions (TI<sub>j</sub>) and developmental elasticity of CO<sub>2</sub> emissions (DI<sub>i</sub>). TI<sub>j</sub> elasticity is the effect of one percent change in the final demand of sector j on CO<sub>2</sub> emissions of the whole economy and



$DI_i$  elasticity is the effect of one percent change in the final demand of all sectors on  $CO_2$  emissions of sector  $i$ . Based on the decomposition approach,  $CO_2$  emission demand elasticity changes are decomposed to three effects: "changing the Ghosh inverse matrix", "changing the share of final demand in the total output of sector" and "changing the share of  $CO_2$  emission of sectors", and  $CO_2$  emission output elasticity changes are decomposed to three effects: "changing the Ghosh inverse matrix", "changing the share of final demand in the total output of sectors" and "changing the share of  $CO_2$  emission of sector".

Due to the lack of access to  $CO_2$  emission data of production sectors in Iranian information and data sources, we have calculated the  $CO_2$  emissions of production sectors through the energy consumption of sectors. The results indicate that the sector "Electricity generation, transmission and distribution" in 2001 and 2011 had the highest amount of  $DI_i$  elasticity and the highest amount of  $CO_2$  emission share and the highest amount of  $TI_j$  elasticity in 2001. The highest amount of  $TI_j$  elasticity in 2011 is allocated to "Coke production, products of oil refining" sector and "Other buildings" sector.

The highest amount of incremental changes in  $TI_j$  and  $DI_i$  elasticities in the period 2001-2011 are related to the "Electricity generation, transmission and distribution" and "Other Buildings" sectors, respectively. These two types of elasticities have increased in this time interval for 47 out of 65 industries. Now, the important question is why these elasticities have increased and what is the most important stimulus in this increase? "Changing the share of final demand in output" effect has helped to reduce the  $TI_j$  in 41 of the 65 sectors (63% of the industries) and reduce the  $DI_i$  in 43 of the 65 sectors (66% of the industries). "Changing  $CO_2$  emission share" effect has helped to reduce the  $TI_j$  in 40 of the 65 sectors (61.5% of the industries) and reduce the  $DI_i$  in 35 of the 65 sectors (54% of the industries).

The results indicate that the most important stimulus to increase  $TI_j$  elasticity and  $DI_i$  elasticity is the effect of the "changing the Ghosh inverse matrix". In other words, the increase in the share of output of sector  $i$ , which is sold as an intermediate input to industry  $j$ , is a strong driver of CO<sub>2</sub> emission elasticity in Iran in the period 2001-2011. These changes can be due to increased economic activities and the inefficiency of production structure.

"Electricity generation, transmission and distribution" sector should be considered by energy and environmental policy makers due to having the highest amount and changes in CO<sub>2</sub> emission elasticity than other sectors. Increasing the share of renewable energy in the energy consumption basket of production sectors, increasing energy efficiency (reducing energy intensity) by replacing new and advanced equipment with old and worn equipment and improving production structure can help reduce the CO<sub>2</sub> elasticity and CO<sub>2</sub> emission in Iran's production sectors. The results of this study are significant for energy and environmental policymakers.

Finally, due to the high of CO<sub>2</sub> emission elasticities in the "Electricity generation, transmission and distribution" sector, future research can focus on this area and suggest solutions to increase production efficiency and energy efficiency. Also, future research can focus on the production structure of production sectors and provide solutions to improve the production structure of Iran's production sectors.

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